CUSTOMER OWNED SOLAR IN WISCONSIN

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Customer Owned Solar in Wisconsin

- Historical Perspective
- Costs
 - Past and future
- Average size and output
- Incentives
 - utilities
 - FOE
 - Changes
 - federal
- Rate offerings
 - Changes to fixed charge
 - 3 utilities
 - Other states

Solar In The News



The State of Wisconsin Solar: Rate Changes and Politics

greentechsolar:

ARTICLES: PV MODULES

Customer Owned Solar History

- 1973 Oil Embargo drives Alternative Energy Sources
 - Solar Thermal space and water heating
 - Add-on/ supplemental (not integrated)
 - DYI projects
 - Many unsightly
 - Solar Photovoltaic (PV)
 - Expensive long payback
 - Low efficiency
 - Reliability concerns
 - "Off-Grid" focus
 - Batteries
 - 12 volt appliances
- 1977 US Dept. of Energy Created









Customer Owned Solar History

- 1980 Solar Energy Conservation Act
- 1992, 2005, 2007 Energy Policy Acts
 - Promote energy conservation and renewable energy
 - Mandates and tax incentives
 - Residential ITC
- 1999 WI Act 9
 - Creates Public Benefit Fund
- 2006 WI Act 141
 - Modifies Public Benefit Fund to create Focus on Energy program
 - Investor owned utilities required to spend 1.2% of the latest 3-year average of its gross operating revenue on energy-efficiency and renewable-resource programs.
 - Solar rebates included
- 2009 American Recovery and Reinvestment Act
 - Expand Investment Tax Credit (including solar 30%)
- 2012 PSCW Order
 - Modifies renewable energy incentives places annual funding limit and shifts to a revolving loan fund
- 2014 Rate Cases 3 Utilities Net Metering/Customer Charge Changes
 - Increase monthly customer charges, reduce energy (kWh) rates, Fees for DG
 - Customer Fairness

Harris Poll – January 2015

- 57% of Americans believe solar energy will make major contributions in 15-15 yrs.
 - 2205 US adults surveyed in October 2014
- 31% believe solar will make major contributions in 2-5 yrs.
- Solar PV (electricity) has greater confidence (41%) than solar water heating (31%) or space heating (36%).
- 37% of respondents have or are considering installing solar PV
- White House and Democrats more optimistic than Independents or Republicans
- 50% believe White House and Democrats over represent the promise of solar energy.

Wisconsin Solar by the Numbers

- SEIA Wisconsin
 - 164 companies are part of the solar value chain for installing solar in the state
 - These companies employ over 1800 people
 - 3 MW installed in 2013
 - 19 MW currently installed
 - Ranks 27th in nation for solar capacity
 - Enough to serve about 2800 homes
 - ~ 13,200,000 kWh/ year
 - Installed costs dropped ~34% since 2010 (nationally)
 - Dropped about 12-14% in 2013
 - Module cost about \$1.60/Watt (Wisconsin not installed)
 - Average installed cost (residential) \$7.00/Watt in Wisconsin (WiSEO 2012)
 - Much higher than national average

Solar Sizes and Numbers

- New solar installations in Wisconsin
 - 2010 339
 - 2012 136
 - 2013 194
- Sizes
 - Trending; sizing more toward actual home load –vs- building excess size to shorten payback
 - Lower excess energy buyback rates (\$0.02 \$0.04/kWh)
 - Limits on FOE rebates
 - ~ 6.36 Kw for homes
 - ~ 17.26 Kw business
 - WPS (~ 450 total net metering, also ~45 Solar ART)
 - Average = 8.9 Kw
 - range from .24 Kw to 100 Kw
 - About 25% are installed at businesses = ~46% of total net meter solar gen. capacity

Solar Costs

- Upper Midwest is not currently a "hot" solar market
 - Solar radiance (Insolation) matters ...
 - Solar does work here but does it pay?
- Costs by Size (Lawrence Berkeley National Lab, 2013)
 - Under 10 Kw
 - \$4.70/ Watt Installed
 - 10 Kw to 100 Kw
 - \$4.30/ Watt Installed
 - Over 100 Kw 5MW
 - \$3.90/ Watt Installed

No Solar Leasing WI



Solar Payback

- Example:
 - 6 Kw system on home @ \$4.70/ watt installed = \$28,200
 - - 30% Federal Tax Credit = -\$8,460
 - WI Focus on Energy Rebate (\$600/Kw, max 4 Kw)
 -\$2,400
 - Final cost =

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$17,340
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- \$17,340/ 20 yrs. production = \$867/yr.
 - No maintence
- 6 Kw x 80% DC-AC eff. X 8760 hrs./yr. x .14 cap factor = 5887 kWh/yr.
 - Does not reflect reduced output over life of system
- 5887 kWh x \$0.11 = \$647.57/yr.*
 - * Does not include reduced price for monthly overproduction
- Ave home uses 600 kWh/mo. x 12 mo. = 7200 kWh/yr.
- 7200 kWh x \$0.11/kWh = \$792/yr. energy cost
- It all depends on how you want to look at.

Community Solar

• Nearly 80% care about the use of renewable energy, but only a small percentage take action to invest in or buy it.



Figure 12. Summary of consumer interest in renewable energy (2010 data)

Source: 2010 LOHAS Consumer Trends Database

Community Solar

- Not everyone wants or can reasonably install solar on their home (or business)
 - Wrong orientation of home/roof
 - Shading
 - Capital cost too much
 - Zoning or HOA restrictions
- Roughly 25% of all roofs suitable for solar installations
 - ~ 40% occupied by renters
- Install a large system and sell or lease shares to interested customers
 - Customer receives credit on energy bill for each share they buy or lease
 - Usually established by energy provider or in conjunction with thirdparty provider

Community Solar Growing

- 75 active projects (National)
- 26 states
- Wisconsin
 - Vernon Coop 1st one
 - Sold out quickly ~ 2 weeks
 - 3rd party CEC
 - 305 Kw
 - 1001 panels 2 acres
 - \$71/panel Rebate from Vernon
 - \$600/ panel
 - 1st yr saving ~\$35
 - +17 yr payback

Growth in Shared Solar Programs



Net Metering Rates

- Rate options vary widely
- IOU and REC very different requirements
- Industry flux extreme perspectives, both ways

Feed in tariff @ retail + Low Customer Charge Carry over of excess balance True up once a year Excess generation at avoided cost Special monthly fee for DG Customer charge reflects true costs No carry over of excess generation Limits 3rd party install agreements



Net Metering – 3 Recent Rate Cases

• WPS

- 20 KW limit
- Excess generation paid at 45% on-peak, 55% off-peak (based LMP average for most recent Nov-Oct period) + transmission credit of \$0.00831/kWh
- Netted monthly
- 2015 All customers including net metering
 - Customer charge = \$19.00/month
 - Energy rate = \$0.10267/kWh
- MG&E
 - 100 Kw limit
 - Netted monthly
 - Excess generation paid at \$0.04127/kWh (TOU provision)
 - Grid connection and customer service charge = \$0.62466/day (~\$18.74/mo.)
 - Distribution service charge = \$0.03425/kWh
 - Energy rate = \$0.10708 summer \$0.09581 winter
- WE
 - Existing customers (prior to 10-17-14) grandfathered to 2024
 - 300 KW Limit (opens 1-1-2016)
 - Requires second meter
 - Excess generation paid at \$0.04245/kWh (TOU provision)
 - Netted monthly
 - Demand Charge (generator) = \$3.794/Kw/mo.
 - Customer charge = \$0.56202/day (~\$16.86/mo.)
 - Energy rate = \$0.13111/kWh

List of References

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